Renewable Energy Transmission Initiative (RETI)

Phase 2 Draft Work Plan

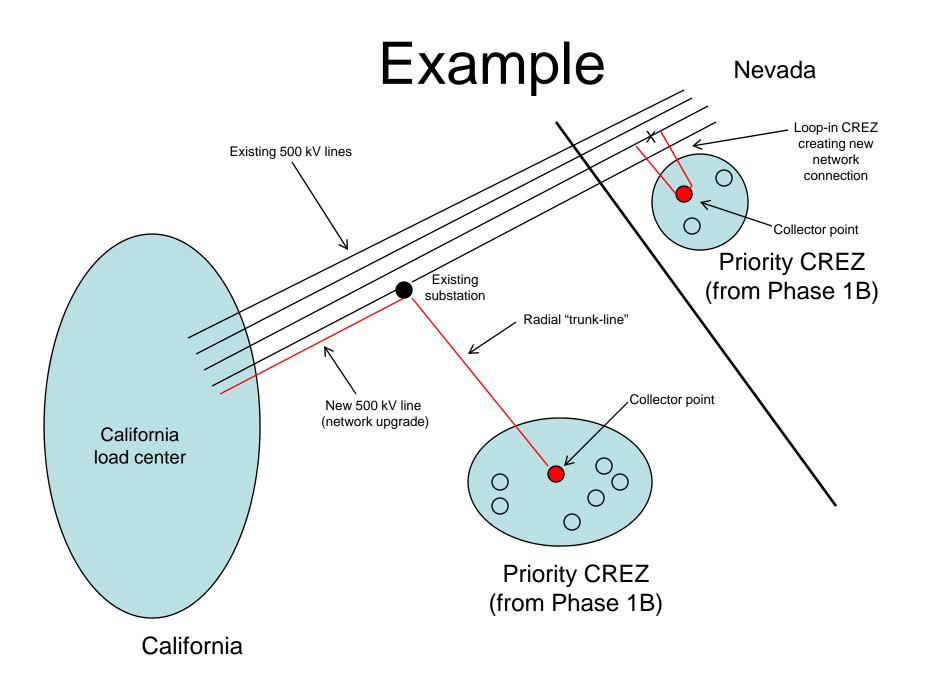
August 20, 2008

Goal

- Develop conceptual plans for providing transmission access to priority CREZ
 - Consider stakeholder input
 - Estimate approximate costs
 - Include high-level environmental review
- Combine into a single statewide expansion plan
- Incorporate into CAISO and POU transmission planning processes

Deliverables

- Interim Phase 2 report
- Conceptual collector point(s) within CREZs
- New network or trunk-line facilities to connect collector point(s) to existing grid
- Rough cost estimates
- High-level environmental screening
- Phased expansion plan
 - Near-term (by 2012)
 - Mid-term (2013-2016)
 - Long-term (2017-2020)



Study Approach

- Existing Grid: How much development potential within each CREZ can be accommodated without network upgrades? (potential low-hanging fruit)
- Expanded Grid Capacity: What network upgrades are needed to accommodate renewable increments within each CREZ above the levels achievable with the existing grid?
- Combine Individual Plans: Combine expansion plan for each CREZ into a single plan that meets California's renewable energy goals at lowest overall cost.

Stakeholder Input

- Information to be posted on RETI website
- Comments welcome throughout the process
 - earlier the better
 - concrete suggestions most useful
- Stakeholder meetings planned

Schedule

- September 5, 2008 Priority CREZ identified. CREZ-specific planning teams formed.
- October 20-24 Stakeholder meetings on conceptual connection plans (connecting collector points to existing grid)
- October 29 Network upgrades to existing grid identified
- November 12 Draft conceptual transmission plans to Steering Committee
- November 19 Interim Phase 2 report released, with conceptual transmission plans for each CREZ
- **December 1** Stakeholder meeting on interim Phase 2 report
- December 17 Steering Committee approves interim Phase 2 report
 - Expansion plan included in CAISO open-season transmission planning process/Publicly Owned Utilities' transmission planning processes
- 1st Quarter 2009 Revise and finalize Phase 2 report